Compact Compression Newsletter



The New CCI Lineup

Since 2002, we have worked to develop solutions that meet our customers' challenges while maintaining best-in-class performance and reliability. Our industry experience and engineering expertise have enabled us to expand our technology portfolio to traverse segments of the Energy Industry and enter energy-adjacent markets. Each of our product lines has retained the features that make CCI compressors outstanding in our applications including:

- Low cost of ownership and easy operation
- No operator setup or adjustment needed
- Processes up to 100% liquid fraction in the compressor
- Automated capacity control
- Self-start / auto restart after power outage
- > Satellite call system provides instant notification
- ightharpoonup Configurable to a wide range of capacity and ΔP

- Condition-based monitoring for low-cost, demand-based maintenance
- Unparalleled reliability and uptime
- > 100% turn down
- Versatile and portable
- Designed to operate in any climate on Earth
- Rapid return on investment



Hydraulic Vapor Recovery Unit - HVR

Ideal for wet or dry vapor recovery operations with tight suction pressure control for tank and vessel protection.

- Vapor recovery from storage tanks, treaters, separators, large reciprocating compressor seal vents
- Configurable exactly to customer operating conditions
- 10HP to 150HP models available
- Parallel and multi-stage systems for high capacity and high ΔP applications



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HCG10 – 10HP Casing Gas Compressor

The newest member of our market-leading cost-effective Hydraulic Casing Gas Compressor lineup, the HCG10 is the perfect solution for low-volume casing gas operations replacing the maintenance hassle of beam gas compressors.



- Maximize production, capture the valuable produced gas stream, eliminate emissions, capacity control independent of the artificial lift system.
- 10HP, ΔP 110 psi, capacity up to 140 mscf/d, 1,500 psi MAWP
- Fully field serviceable; compressor seal changes in 30 min
 - Mono-skid design for small footprint and ease of handling
- Intuitive web browser based HMI
 - Provides tight automated pressure control

Hydraulic Gas Boosting Compressor - HGB

Lowers back pressure on the reservoir increasing inflow and production from wells producing against high line pressure.



- Reduces FWHP, helps stabilize production, improves the flow regime of fluids in the well bore
- Installation on the production line from a single well or gas header for multiple wells
- Extend producing life of brown field wells
- > 10HP to 150HP models available
- Configurable for high capacity and high DP applications

Pipeline Service Compressor - PSC250

Rapid, reliable pipeline evacuation with extremely smooth automated changeover between stages, remote monitoring and remote control.



- Eliminate flaring and venting, conserve saleable NG
- 250HP NG powered engine, 3 stages, dual compressors
- Working pressure up to 1,440 psi (9,900 kPa)
- Easy-access layout, extremely operator friendly
- Efficient footprint, remote operation, skid or trailer mounted design for mobility, low cost of ownership
 - Suitable for use in urban areas limiting the required length of pipeline isolation

For more information visit our website at: https://www.compactcompression.com/index.html
Or reach us directly at ccisales@compactcompression.com.
Our team will help your identify the perfect compressor for your needs.



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New CCI Multi-Compressor Systems: The Solution to the High Capacity - High △P Challenge



The increasing need for compression is accompanied by the need for higher flow rates and high differential pressure. Our multi-compressor systems incorporate 2 or more compression cylinders with a single small-footprint power pack to respond exactly to the required operating conditions.

With this flexible design, compressors can be run in parallel to achieve gas capacities of more than 3MMscf/d or as multi-stage units for ΔP up to 1,400 psig.

These units are fit-for-purpose for multiple applications including Vapor Recovery (**HVR**), Casing Gas Compression (**HCG**), Gas Boosting (**HGB**) and Frac Flowback.

Our Multi-Compressor systems have retained all of the versatility and durability that have made CCI best-in-class in gas Compression, including:

- \triangleright Configurability: land or offshore specifications and area classification, wide flow and ΔP ranges
- Mono-skid for an efficient footprint or stand-alone compressors and power pack for installation flexibility
- Liquid handling (up to 100% liquid slugs) in the compressors
- > Intelligent automation for tight pressure control, condition-based monitoring enabling demand-based maintenance
- > Low cost of ownership and rapid return on investment!

HCG50 Operates Flawlessly in a Bio-Gas Compression Operation

We recently received an emergency call from a dairy farming operation in the US Mid-West. Part of their business is carbonnegative renewable fuels; methane capture from the waste materials of their herds. Their bio-gas primary and backup compressors had failed shutting their entire system down and replacement parts were weeks away. After conveying their operating
parameters, they asked us if CCI could supply a reliable replacement compressor urgently. Our answer, "Of course, methane
is methane and our compressors aren't picky about where it comes from! We'll be very happy to help get your system back to
operating."

A CCI HCG50 was the perfect plug-and-play solution to suit their needs. 48 hours and a few minor modifications later, the

HCG50 was on it's way to our customer's location along with a senior CCI technician to oversee the installation and train the customer. The installation, commissioning and compressor startup were completed within a few hours and the system was once again fully operational.

Our customer extended their sincere gratitude to CCI for an extremely fast and effective response to a desperate situation and for our technical, engineering and in-field support. We are pleased to see our HCG design step into this new area of methane capture and compression so effortlessly!

